

CURRICULUM VITAE

Name: ***Cristofanelli Enrico***

Education: ***Graduated in Geology (year 1978 - 110 "cum laudem")***

PROFESSIONAL HISTORY SUMMARY

<i>From</i>	<i>To</i>	<i>Function</i>	<i>Company</i>
01 Jan 14	Now	Independent Consultant	My self
01 Jan 12	Dec. 2013	District Manager	eni China BV - Shenzhen
27 Oct 07	31Dec 11	General Manager	eni China BV - Beijing
01 Sept 06	Oct 07	General Manager	LLC eni Neftegaz – Moscow
June 06	Oct 07	General Manager	Manag Int. Services – Moscow
01 Sept 04	June 07	General Director	LLC Geopromtrans –Moscow
26 Jan 04	June 06	General Manager	eni Energy BV - Astrakhan
10 Jan 03	25 Jan 04	Astrakhan Project Manager	eni SpA E&P Division –Milan
19 Feb 02	31 Dec 02	General Manager	Agip Malta Expl BV-Malta
00 Jan 00	Feb 02	New Ventures & Expl. Prj Manager Africa & M. East	Agip SpA- Milan
July 98	Dec 1999	Exploration New Ventures Manager Africa & M. East	Agip SpA –Milan
Aug 97	June 1998	West Africa Deep Waters Project Manager	Agip SpA – Milan
June 95	July 1997	Exploration Manager	Agip Angola Expl BV-Luanda
Oct 93	May 1995	Chief Geophysicist	Agip Angola Expl. BV-Luanda
May 92	Sep 1993	Team Leader Geophysical Data Interpretation	Agip SpA - Milan
Aug 87	April 1992	Chief Geophysicist	Agip Reserches Congo
Dec 85	July 1987	Geophysicist	Agip SpA –Milan
Dec 81	Nov1985	Geophysicist	Agip Cote D'Ivoire –Abidjan
July 80	Nov 1981	Geophysicist	Agip SpA- Milan
Aug 78	June 1981	Training for all E&P Disciplines - Agip HQ	Agip SpA – Milan
Nov 73	March 78	University School of Geology Camerino Italy score 110 /110 cum Laudem	

Note: Agip Spa was the eni SpA E&P Company, at present it is eni SpA E&P Division. All the Companies mentioned were Agip SpA affiliates, or at present time, eni SpA affiliates.

PROFESSIONAL BREAKDOWN

Period: From January 2013 to now
Function: **I'm collaborating with the "Loccioni Group" involved in QC automated devices/systems for automotive, energy, environmental issues, healthcare, renewable energy**
Country: Italy

After having accessed to the retirement, I'm collaborating, as Consultant, with the Loccioni Group specialist on QC automated devices/systems for automotive, energy, environmental issues and healthcare

Period: From January 2012 to Dec 2013
Function: **District Manager**
Company: *Eni China BV*
Country: China - Shenzhen

After 4 years as GM in Beijing office, the Company ask me to move into the Shenzhen Operational Base for resuming the offshore exploration operations (two PSCs) and taking care of the ongoing activity Production in to the CACT Joint Ventures. Due to the above, from January 2012 I was appointed responsible of the Shenzhen eni China Operational District, this up to Dec. 2013. A NFCWC and a 3D survey have been completed, without any relevant HSE issue and within the project timing.

Period: From 27th Oct 2007 to Dec 31st, 2011
Function: **General Manager**
Company: *Eni China BV*
Country: China - Beijing

In October 2007, I was assigned to the eni China Beijing office with the aim to revamp the eni presence in PRC possibly obtaining new assets, both in conventional offshore) and unconventional domains, jointly with the Chinese NOCs.

On 2009 two new offshore PSCs were signed and an assessment Campaign (including data rooms and fields trips) for evaluating the unconventional resources potential (mainly shale Gas) was organised cooperatively with the NOCs.

According to the results, a negotiation process for JSAs followed the preliminary phase; the long period required is mainly due to the time necessary for the Country authorities to enforce a new legal framework for the unconventional resources.

Period: From 1st Sept 2006 to Oct 2007

Function: **Business Development Manager**
Company: *LLC EniNeftegaz*
Country: Russia - Moscow

To operate the new acquired licenses (Yamal Peninsula) a new Russian Company was registered and, before to move to my next assignment in China, I was appointed as Business Development Manager with the target to coordinate:

- all the necessary actions to assess the compliance status of the acquired licences with Russian laws and regulations,
- G&G studies & operations, economics evaluations, scouting/intelligence actions, local infrastructures assessment, relationships with all the local and federal bodies that may be involved in the future E&P activities.

Period: From June 2006 to Oct 2007
Function: **General Manager**
Company: *Eni Management Int. Services BV Russian branch*
Country: Russia - Moscow

On June 2006, the eni SpA affiliates present in to the Russian Federation were reorganised to manage: a more consistent involvement in Russia, the costs and the necessary work force. Consequently, the all E&P activities have been unified in to the Eni Management Int. Services BV Russian branch.

Period: From 1st Sept 2004 to June 2007
Function: **General Director**
Company: *LLC Geopromtrans*
Country: Russia - Moscow

At same time that the walk out process from the eni Energy BV project was under processing, a new exploration initiative become mature, this due to the good links established with local authorities and the Scientific Institutes operating in to the southern areas of the Russian Federation. This new Exploration Project was consisting the 50% Russian Company LLC Geopromtrans acquisition. As soon as the SPA was implemented, I was empowered as General Director by the she holders.

The LLC Geopromtrans portfolio was including 2 exploration licenses, currying commitments as 2D & 3D surveys and two NFWCs.

All the Operations were performed without any HSE events, using both locals and international contractors, following the local and the international Oil Industry requirements and policies.

Period: From 26th Jan 2004 to June 2006
Function: **General Manager**
Company: *Eni Energy BV Astrakhan branch*
Country: Russia - Moscow

As GM of Eni Energy BV Astrakhan branch, I received the input to drastically mitigate the economic impact of the Severo Astrakhan Project. For achieving the target, it was necessary to: terminate the ongoing drilling operations (well in HPHT conditions), reduce as much as possible the impact of all the outstanding commitments and if possibly handover the project to the local partner.

All was concluded in a reasonable way with results much less adverse (costs point of view) than expected.

Period: From 10th Jan 2003 to 25 Jan 2004
Function: **Project Manager of Astrakhan Project**
Company: *Eni E&P Division*
Country: Italy & Russia

The Astrakhan project already ongoing was facing discrepancies between the forecasted targets and the actual geological outcomes, an urgent assessment was asked by the Company management in view to mitigate the risks and the project costs. During this year, after a deep technical assessment of the project, it was planned a strategy changing, involving both the local partners and the Russian authorities in view to reduce or eliminate as much as possible the project commitments, anymore supported by the geological evidences.

Period: From 19th Feb 2002 to Dec. 2002
Function: **General Manager**
Company: *Agip Malta Expl. BV*
Country: Malta

The target of Agip Malta Exploration BV was to carry out all the activities and commitments related to the PSC signed with the Maltese GVT. The day by day was mainly focused on the drilling operations of Lampuko 1 well including all the required logistic support. At same time the relationships with the Maltese authorities (all inclusive) were taking a consistent part of the working time.

Period: From January 2000 to 18th Feb 2002
Function: **Manager New Ventures & Exploration Projects Africa & M. East**
(Department PRAF)
Company *Eni S.p.A.*
Country: Italy - Milan

The department was in charge of all new Exploration Ventures and new Exploration Projects for Africa and M. East. (Involved staff: six or seven Project Managers and Forty Geoscientists)
Some of the Projects, ongoing or finalised during this period are listed below:

Senegal/Guinea Bissau (AGC Area) - Cheval Marin Exploration Project:
management of the Exploration Activity on behalf of Agip Guibsen BV, - Planning Exploration G&G studies, Regional interpretation framework, follow up specialist services, Prospects generations and ranking, technical support and data room for farm-out operation.

Yemen:
Blocks 3&2 Integrated G&G Studies, Drilling Programs and Operations Planning.

Nigeria:
LNG Brass Upstream Study: G&G for Reservoir Study,

Oberan project and Udoro well post drilling appraisal,
 Nigeria DW e UDW: Regional assessment and ranking of 15 OPLs,
 OML 62 Beniboye and Tuomo 3 D, revised interpretation and prospects evaluation,
 OPL 227 Evaluation Structural Interpretation 2D seismic Lines,
 OPL 90/225 Evaluation of Addax form out Proposal,
 OML 119 OPL 91 Seismic Interpretation of Okono structure - Appraisal Wells,
 OML 116 Agbara 3D Pre-Stack Depth Migration Project Phase 1,
 Agbara Integrated Multidisciplinary Project Seismic Stratigraphic & AVO study,
 OML 63 Tebidaba Field area - Integrated preliminary interpretation,
 OML 60/61/63 Deep Prospects Study including Basin Modelling & Migration Pathway.

Gabon: - Prospects evaluation and ranking after 3D seismic survey (M'Polo e Chaillu permits).

Mauritania: 3D survey interpretation, Prospects assessment, Follow-up drilling activities and assessment of the operator performances, (Chinguetti discovery, 1st Deep Water discovery in the Northern African Atlantic margin).
(OCM & TCM REPRESENTATIVES for Agip British Borneo Ltd)

West Africa Deep Water Project: Hydrocarbon quality prediction: Thermal State & Biodegradation, - First release of a database (Oracle) with all deep-water exploration data (from Nigeria to Angola)

<i>Period:</i>	From July 1998 to Dec 1999
<i>Function</i>	Manager Exploration New Ventures Africa & M. East (Department INEP)
<i>Company</i>	<i>Eni S.p.A.</i>
<i>Country:</i>	Italy - Milan

The above department was in charge of all New Exploration Ventures for Africa and M. East. Some of the main projects are listed below:

- Follow up partnership with Woodside in the Mauritania Deep Water (OCM & TCM representatives of Agip British Borneo)
- **Bid round Deep Offshore Senegal – Guinea Bissau, acquisition of the Cheval Marin permits ad agreement negotiation.**
- Bid Round Equatorial Guinea Deep Water
- Deep water plays study on the Atlantic African Northern Margin (from Morocco to Guinea Bissau)
- Central African Basin, Exploration Potential Study
- Assessment Exxon farm out offer for developing the Doba & Doseo Basin discoveries (Chad)
- Northern Gulf of Guinea Margin Regional Study
- South and East African Margins Exploration potential assessment

<i>Period:</i>	From August 1997 to June 1998
<i>Function:</i>	West Africa Deep Water Project Manager
<i>Company</i>	<i>Eni S.p.A.</i>
<i>Country:</i>	Italy - Milan

The West Africa Deep Water Project main target was to gather and share as much as possible all the data and geosciences leading edge methods coming from the different basins activities in view to highlight and mitigate the exploration Risks. A list of the main finalised study:

- Equatorial Guinea Deep Water plays regional assessment,
- Entire Nigerian Deep off shore regional assessment on behalf of NAE
- Deep Gabon Offshore Vanco Energy Farm out offer assessment
- Gabon Deep Water Bid Round, Exploration potential & economical assessment
- Congo Mer Tres Profonde Nord blocks; Start-up Exploration activities and manage the 1st TCM on behalf of Agip Recherches Congo.
- Gabon; Three Deep Water blocks assessment and data room on behalf of Agip Gabon

Period: From June 1995 to July 1997
Function: **Exploration Manager**
Company: Agip Angola Exploration BV
Country: Angola - Luanda

Main activity

- Deep Water Bid Round 98 and application for the Block 25
- Block 14 and 15 start up 1st exploration phase and 1st Discovery on Block 14
- Angolan Ultra Deep-Water preliminary assessment in view of a forthcoming bid round.
- Cabinda Blocks Follow up exploration and development activities

Period: From October 1993 to May 1995
Function: **Chief Geophysicist**
Società: Agip Angola Exploration BV
Country: Angola - Luanda

Period: From May 1992 to September 1993
Function: **Team Leader Geophysical Data Interpretation**
Company: Agip S.p.A.
Country: Italy - Milan

Period: From August 1987 to April 1992
Function: **Chief Geophysicist**
Company: Agip Recherches Congo.
Country: Congo - Pointe Noire

Period: From December 1985 to July 1987
Function: **Geophysicist**
Company: Agip S.p.A.
Country: Italy - Milan

Period: From December 1981 to November 1985
Function: **Geophysicist**
Company: Agip Cote D'Ivoire
Country: Ivory Coast - Abidjan

Period: From July 1980 to November 1981
Function: **Geophysicist**
Company: Agip S.p.A.
Country: Italy - Milan

Period: From August 1978 to June 1981
Function: **Training**
Company: Agip S.p.A.
Country: Italy - Milan

MEMBERSHIPS

AAPG "Association American Petroleum Geologist" since 1998

Maiolati Spontini September 12th, 2019

Enrico Cristofanelli